



REGULATION

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March 14, 2008

Mr. John Slemkewicz  
Public Utilities Supervisor  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

Dear Mr. Slemkewicz:

Enclosed is the December 2007 Rate of Return Report for the Florida Division of Chesapeake Utilities Corporation. Listed below is a brief summary of the report:

Average Rate Base	Net Operating Income	Average Rate of Return	Allowed Rate of Return (Midpoint)
\$ 35,950,199	\$ 2,512,961	6.99%	7.89%

The projected year-end rate of return as calculated is 7.03%. If you have any questions, please call me at 302.734.6699 x6101.

Sincerely,

Mark S. Woodall  
Accountant II

Enclosures

CHESAPEAKE UTILITIES CORPORATION  
 FLORIDA DIVISION  
 RATE OF RETURN REPORT SUMMARY  
 12/31/07

SCHEDULE 1

	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
<b>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</b>					
NET OPERATING INCOME	\$ 2,504,165.35	\$8,796	\$2,512,961	\$0	\$2,512,961
AVERAGE RATE BASE	\$20,796,692	\$15,153,508	\$35,950,199	\$0	\$35,950,199
AVERAGE RATE OF RETURN	12.04%		6.99%		6.99%
<b>II. YEAR-END RATE OF RETURN (JURISDICTIONAL)</b>					
NET OPERATING INCOME	\$2,504,165	(\$240)	\$2,503,925	\$0	\$2,503,925
YEAR-END RATE BASE	\$20,952,019	\$14,669,273	\$35,621,292	\$0	\$35,621,292
YEAR-END RATE OF RETURN	11.95%		7.03%		7.03%
<b>III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)</b>					
LOW	7.44%				
MIDPOINT	7.89%				
HIGH	8.33%				
<b>IV. EARNED RETURN ON EQUITY (FPSC ADJUSTED BASIS)</b>					
			A.	INCL COMP RATE ADJ REVENUES	9.48%
			B.	EXCL COMP RATE ADJ REVENUES	9.16%

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Michael P. McMasters  
 Sr. Vice-President and Chief Financial Officer

*Michael P. McMasters*  
 Signature

3/14/08  
 Date

CHESAPEAKE UTILITIES CORPORATION  
FLORIDA DIVISION  
AVERAGE RATE OF RETURN  
FOR THE TWELVE MONTHS ENDED 12/31/07  
RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$52,139,789	(\$16,829,986)	\$35,309,803	\$0	\$722,028	\$38,031,829	(\$15,235,138)	\$20,796,692
FPSC ADJUSTMENTS:								
ELIMINATIONS TO WORKING CAPITAL							\$15,747,575	\$15,747,575
ELIMINATE ACQUISITION ADJ.	\$0	\$0	\$0			\$0	\$0	\$0
ELIM. FRANCHISE/CONSENT	\$0	\$8,535	\$8,535			\$8,535	\$8,535	\$8,535
ELIM. COMMON PLANT	(\$588,140)	\$204,834	(\$383,306)			(\$383,306)	(\$383,306)	(\$383,306)
FLEXIBLE GAS SERVICE	(\$259,138)	\$29,744	(\$229,393)			(\$230,393)	(\$9,004)	(\$239,397)
TOTAL FPSC ADJUSTMENTS	(\$847,278)	\$242,212	(\$585,064)	\$0	\$0	(\$585,064)	\$15,738,571	\$15,153,508
FPSC ADJUSTED	\$51,312,512	(\$16,587,773)	\$34,724,740	\$0	\$722,028	\$35,446,765	\$503,434	\$35,950,199
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$51,312,512	(\$16,587,773)	\$34,724,740	\$0	\$722,028	\$35,446,765	\$503,434	\$35,950,199
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$51,312,512	(\$16,587,773)	\$34,724,740	\$0	\$722,028	\$35,446,765	\$503,434	\$35,950,199

CHESAPEAKE UTILITIES CORPORATION  
 FLORIDA DIVISION  
 AVERAGE RATE OF RETURN  
 FOR THE TWELVE MONTHS ENDED 12/31/07  
 INCOME STATEMENT

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	OPERATING REVENUES	O & M GAS EXPENSE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	D.I.T. (NET)	I.T.C. (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
PER BOOKS	\$13,072,295	\$ 1,429,278.98	\$6,036,413	\$1,355,959	\$632,726	\$910,754	\$0	\$0	\$0	\$10,568,129	\$2,504,165
PPSC ADJUSTMENTS:											
1) Interest Synchronization						\$13,923				\$13,923	(\$13,923)
2) Acquisition adjust.				\$0		\$0				\$0	\$0
3) Elim. unregulated revamp	\$0	\$0				\$0				\$0	\$0
4) Elim. Property Tax - Common Plant					(\$7,209)	\$2,781				(\$4,428)	\$4,428
5) Elim. asset org needs						\$184				(\$115)	\$115
6) Elim Economic Dev. Expense				(\$424)		\$72				(\$115)	\$260
7) Elim. Depreciation Exp. Common Plant			(\$189)			\$14,205				(\$22,812)	\$22,812
8) Elim. Non-Utility O & M			(\$17,545)	(\$38,812)		\$6,788				(\$10,777)	\$10,777
9) Elim. Int. Assoc dues			\$0			\$0				\$0	\$0
10) Elim charitable contributions						\$2,199				(\$3,501)	\$3,501
11) Elim. Social Activities						\$8,881				(\$15,363)	\$15,363
12) Elim. promotional expenses						\$305				(\$486)	\$486
13) Elim. Civic Dues						\$0				\$0	\$0
14) Interest Income	\$34,429		\$0			\$13,281				\$13,281	\$21,148
15) Elim. Rev Related Taxes	(\$156,358)	(\$156,358)				\$0				(\$156,358)	\$0
16) Elim. Conservation Rev & Exp.	(\$1,269,448)	(\$1,272,818)				\$0				(\$1,272,818)	\$3,470
17) Elim. PGA Expenses		\$0	\$0			\$0				\$0	\$0
18) Elim. PGA Revenues	\$0		\$0			\$0				\$0	\$0
19) Elim. Flexible Gas Service	(\$156,600)	\$0	(\$45,184)	(\$10,104)	(\$4,507)	(\$37,343)	\$0	\$0	\$0	(\$97,137)	(\$58,463)
TOTAL PPSC ADJUSTMENTS	(\$1,547,977)	(\$1,429,278)	(\$94,452)	(\$47,340)	(\$11,715)	\$26,011	\$0	\$0	\$0	(\$1,556,773)	\$8,796
PPSC ADJUSTED	\$11,524,318	\$1	\$5,941,961	\$1,308,619	\$621,010	\$936,765	\$0	\$0	\$0	\$9,011,357	\$2,512,961
COMP RATE ADJ REVENUES - DEFICIT/(SURPLUS)	(\$82,178)					(\$31,700)				(\$31,700)	(\$50,478)
ADJUSTED FOR COMP RATE ADJ REVENUES	\$11,442,140	\$1	\$5,944,961	\$1,308,619	\$621,010	\$905,065	\$0	\$0	\$0	\$8,979,656	2,462,483
PROFORMA ADJUSTMENTS											
TOTAL PROFORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROFORMA ADJUSTED	\$11,442,140	\$1	\$5,944,961	\$1,308,619	\$621,010	\$905,065	\$0	\$0	\$0	\$8,979,656	\$2,462,483

CHESAPEAKE UTILITIES CORPORATION  
 FLORIDA DIVISION  
 YEAR END RATE OF RETURN  
 FOR THE TWELVE MONTHS ENDED 12/31/07  
 RATE BASE

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	PLANT IN SERVICE	NET PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
PER BOOKS	\$52,138,789	(\$16,828,986)	\$35,309,803	\$0	\$982,800	\$36,292,604	(\$15,340,565)	\$20,952,019
FPSC ADJUSTMENTS:								
ELIMINATIONS TO WORKING CAPITAL							\$15,288,855	\$15,288,855
ELIMINATE ACQUISITION ADJ.	\$0	\$0	\$0			\$0		\$0
ELIM. FRANCHISE/CONSENT	\$0	\$8,535	\$8,535			\$8,535		\$8,535
ELIM. COMMON PLANT	(\$570,352)	\$203,532	(\$366,821)			(\$366,821)		(\$366,821)
FLEXIBLE GAS SERVICE	(\$229,136)	\$28,744	(\$230,393)			(\$230,393)	(\$8,004)	(\$739,397)
TOTAL FPSC ADJUSTMENTS	(\$829,488)	\$240,810	(\$586,678)	\$0	\$0	(\$586,678)	\$15,287,851	\$14,699,273
FPSC ADJUSTED	\$51,310,301	(\$16,588,176)	\$34,721,125	\$0	\$982,800	\$35,705,925	(\$82,834)	\$35,621,292
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$51,310,301	(\$16,588,176)	\$34,721,125	\$0	\$982,800	\$35,705,925	(\$82,834)	\$35,621,292
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$51,310,301	(\$16,588,176)	\$34,721,125	\$0	\$982,800	\$35,705,925	(\$82,834)	\$35,621,292

CHESAPEAKE UTILITIES CORPORATION  
FLORIDA DIVISION  
YEAR END RATE OF RETURN  
FOR THE TWELVE MONTHS ENDED 12/31/07  
INCOME STATEMENT

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	OPERATING REVENUES	O & M GAS EXPENSE	O & M OTHER	DEPREC. & AMORTIZATION	TAXES & OTHER THAN INCOME	INCOME TAXES CURRENT	D.I.T. (NET)	I.T.C. (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
PER BOOKS	\$13,072,295	\$ 1,429,276.98	\$6,039,413	\$1,355,859	\$832,728	\$910,754	\$0	\$0	\$0	\$10,988,129	\$2,504,165
FPSC ADJUSTMENTS:											
1) Interest Synchronization						\$22,959				\$22,959	(\$22,959)
2) Acquisition adjust.				\$0		\$0				\$0	\$0
3) Elim. unregulated rev/exp	\$0	\$0				\$0				\$0	\$0
4) Elim. Property Tax - Common Plant					(\$7,209)	\$2,781				(\$4,428)	\$4,428
5) Elim. amort org costs						\$164				(\$280)	\$280
6) Elim. Economic Dev. Expense						\$72				(\$115)	\$115
7) Elim. Depreciation Exp. Common Plant				(\$189)		\$14,200				(\$22,812)	\$22,812
8) Elim. Non-utility O & M				(\$17,549)		\$6,788				(\$10,777)	\$10,777
9) Elim. Ind. Assoc dues				\$0		\$0				\$0	\$0
10) Elim charitable contributions				(\$5,700)		\$2,199				(\$3,501)	\$3,501
11) Elim. Social Activities				(\$25,044)		\$9,881				(\$15,363)	\$15,363
12) Elim. professional expense				(\$782)		\$305				(\$480)	\$480
13) Elim. Civic Dues				\$0		\$0				\$0	\$0
14) Interest Income	\$34,429					\$13,281				\$13,281	\$21,148
15) Elim. Rev Related Taxes	(\$158,359)	(\$158,359)				\$0				(\$158,359)	\$0
16) Elim. Conservation Rev & Exp.	(\$1,289,449)	(\$1,272,919)				\$0				(\$1,272,919)	\$3,470
17) Elim. PGA Expenses		\$0				\$0				\$0	\$0
18) Elim. PGA Revenues	\$0					\$0				\$0	\$0
19) Elim. Flexible Gas Service	(\$158,600)	\$0	(\$45,184)	(\$10,104)	(\$4,507)	(\$37,343)	\$0	\$0	\$0	(\$97,137)	(\$59,463)
TOTAL FPSC ADJUSTMENTS	(\$1,547,977)	(\$1,429,276)	(\$94,452)	(\$47,340)	(\$11,715)	\$35,047	\$0	\$0	\$0	(\$1,547,730)	(\$240)
FPSC ADJUSTED	\$11,524,318	\$1	\$5,944,961	\$1,308,619	\$821,010	\$945,801	\$0	\$0	\$0	\$9,020,393	\$2,805,925
COMP RATE ADJ REVENUES - DEFICIT/(SURPLUS)	(\$82,178)					(\$31,700)				(\$31,700)	(\$50,478)
ADJUSTED FOR COMP RATE ADJ REVENUES	\$11,442,140	\$1	\$5,944,961	\$1,308,619	\$821,010	\$914,101	\$0	\$0	\$0	\$8,988,693	\$2,453,447
PROFORM ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$11,442,140	\$1	\$5,944,961	\$1,308,619	\$821,010	\$914,101	\$0	\$0	\$0	\$8,988,693	\$2,453,447

AVERAGE	ADJUSTMENTS						LOW POINT		MIDPOINT		HIGH POINT		
	PER BOOKS	PRO RATA	SPECIFIC	ADJUSTED	NON-UTILITY	BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
	LONG TERM DEBT - IRB	\$0		\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LONG TERM DEBT - OTHER	\$0		\$10,378,832	\$10,378,832	\$0	\$10,378,832	28.87%	6.79%	1.96%	6.79%	1.96%	6.79%	1.96%
SHORT TERM DEBT	\$0		\$4,032,537	\$4,032,537	\$0	\$4,032,537	11.22%	5.58%	0.63%	5.58%	0.63%	5.58%	0.63%
COMPETITIVE RATE ADJUSTMENT	\$0			\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$1,118,930			\$1,118,930		\$1,118,930	3.12%	0.20%	0.20%	6.44%	0.20%	0.20%	0.20%
COMMON EQUITY	\$20,798,644		(\$4,866,920)	\$15,929,924	\$0	\$15,929,924	44.31%	10.50%	4.65%	5.10%	5.10%	12.50%	5.54%
DEFERRED INCOME TAXES	\$4,307,401		\$0	\$4,307,401		\$4,307,401	11.98%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - ZERO COST	\$181,575			\$181,575		\$181,575	0.51%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL AVERAGE	\$26,405,750	\$0	\$9,544,449	\$35,950,199	\$0	\$35,950,199	100.00%	7.44%	7.44%	7.89%	7.89%	8.33%	8.33%

YEAR-END	ADJUSTMENTS						LOW POINT		MIDPOINT		HIGH POINT		
	PER BOOKS	PRO RATA	SPECIFIC	ADJUSTED	NON-UTILITY	BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
	LONG TERM DEBT - IRB	\$0		\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LONG TERM DEBT - OTHER	\$0		\$10,129,421	\$10,129,421	\$0	\$10,129,421	28.44%	6.75%	1.92%	6.75%	1.92%	6.75%	1.92%
SHORT TERM DEBT	\$0		\$3,935,633	\$3,935,633	\$0	\$3,935,633	11.05%	5.11%	0.56%	5.11%	0.56%	5.11%	0.56%
COMPETITIVE RATE ADJUSTMENT	\$0			\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$1,510,905			\$1,510,905		\$1,510,905	4.24%	0.27%	0.27%	6.44%	0.27%	6.44%	0.27%
COMMON EQUITY	\$21,399,359		(\$5,852,242)	\$15,547,117	\$0	\$15,547,117	43.85%	10.50%	4.58%	5.02%	5.02%	12.50%	5.46%
DEFERRED INCOME TAXES	\$4,326,402		\$0	\$4,326,402		\$4,326,402	12.15%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - ZERO COST	\$171,813			\$171,813		\$171,813	0.48%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL YEAR-END	\$27,408,480	\$0	\$8,212,812	\$35,621,291	\$0	\$35,621,291	100.00%	7.33%	7.33%	7.77%	7.77%	8.21%	8.21%

CHESAPEAKE UTILITIES CORPORATION  
 FLORIDA DIVISION  
 EARNED RETURN ON COMMON EQUITY  
 FPSC ADJUSTED BASIS  
 12/31/07

SCHEDULE 5

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY  
 INCLUDING CRA REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	6.99%	(Schedule 1)
LESS: RECONCILED AVERAGE JURISDICTIONAL		
	WEIGHTED COST RATES FOR:	
	LONG TERM DEBT	1.96%
	SHORT TERM DEBT	0.63%
	COMPETITIVE RATE ADJUSTMENT	0.00%
	CUSTOMER DEPOSITS	0.20%
	TAX CREDITS-WEIGHTED COST (MIDPOINT)	N/A
	<u>SUBTOTAL</u>	<u>2.79%</u>
TOTAL	4.20%	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	44.31%	
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>9.48%</u>	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY  
 EXCLUDING CRA REVENUES

NET OPERATING INCOME EXCLUDING CRA REVENUES	\$2,462,483	(Schedule 2, p. 2 of 2)
RATE BASE EXCLUDING CRA REVENUES	<u>\$35,950,199</u>	(Schedule 2, p. 1 of 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	6.85%	
LESS: RECONCILED AVERAGE JURISDICTIONAL		
	WEIGHTED COST RATES FOR:	
	LONG TERM DEBT	1.96%
	SHORT TERM DEBT	0.63%
	COMPETITIVE RATE ADJUSTMENT	0.00%
	CUSTOMER DEPOSITS	0.20%
	TAX CREDITS-WEIGHTED COST (MIDPOINT)	N/A
	<u>SUBTOTAL</u>	<u>2.79%</u>
TOTAL	4.06%	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	44.31%	
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>9.16%</u>	

CHESAPEAKE UTILITIES CORPORATION  
 FLORIDA DIVISION  
 INCOME STATEMENT  
 PER BOOKS

TEST YEAR	Operating Revenues	Gas Expense	O&M	Deprec. & Amortization	Taxes Other Than Income	Income Tax Current	Total Operating Expense	Net Operating Income
Jan-07	\$ 1,201,478.90	\$ 143,238.17	\$ 481,077.04	\$ 111,045.90	\$ 78,396.31	\$ 116,657.00	\$ 930,414.42	\$271,064
Feb-07	\$ 1,240,398.91	\$ 153,590.11	\$ 440,598.30	\$ 111,216.10	\$ 74,051.39	\$ 145,464.00	\$ 924,889.90	\$315,509
Mar-07	\$ 1,242,894.20	\$ 143,947.00	\$ 482,841.92	\$ 111,399.18	\$ 76,707.25	\$ 131,116.00	\$ 955,811.35	\$287,083
Apr-07	\$ 1,184,919.65	\$ 143,771.21	\$ 478,527.84	\$ 111,848.98	\$ 70,875.79	\$ 99,358.65	\$ 902,382.48	\$282,537
May-07	\$ 1,109,489.94	\$ 120,152.86	\$ 487,533.09	\$ 112,695.47	\$ 71,751.42	\$ 91,396.00	\$ 883,528.84	\$225,971
Jun-07	\$ 928,037.21	\$ 102,966.86	\$ 528,024.29	\$ 112,966.63	\$ 70,842.32	\$ 15,263.00	\$ 830,193.10	\$98,844
Jul-07	\$ 972,929.32	\$ 91,941.28	\$ 447,831.18	\$ 113,909.81	\$ 71,054.69	\$ 61,664.00	\$ 786,400.96	\$186,528
Aug-07	\$ 997,059.27	\$ 96,293.13	\$ 504,376.80	\$ 114,085.93	\$ 71,696.61	\$ 47,544.00	\$ 834,198.47	\$162,861
Sep-07	\$ 942,246.96	\$ 88,108.65	\$ 651,134.20	\$ 114,164.74	\$ 71,335.91	\$ (32,405.00)	\$ 892,338.50	\$49,908
Oct-07	\$ 1,026,719.02	\$ 102,617.73	\$ 472,653.68	\$ 116,084.74	\$ 71,031.71	\$ 68,737.00	\$ 831,124.86	\$196,594
Nov-07	\$ 1,077,652.69	\$ 126,072.31	\$ 506,668.10	\$ 116,203.38	\$ 71,430.37	\$ 65,757.52	\$ 886,131.68	\$191,521
Dec-07	\$ 1,147,458.46	\$ 116,577.67	\$ 550,346.91	\$ 110,337.99	\$ 33,250.05	\$ 100,202.00	\$ 910,714.62	\$236,744
12 Month Total	\$ 12,072,294.53	\$ 1,429,276.98	\$ 9,039,413.35	\$ 1,355,958.86	\$ 832,725.82	\$ 910,754.17	\$ 10,568,129.18	\$ 2,504,165.35

CHESAPEAKE UTILITIES	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	13 MONTH AVG
MONTH-END: LTD	\$ 78,706,383	\$ 78,681,363	\$ 77,960,387	\$ 77,640,363	\$ 77,629,987	\$ 77,629,363	\$ 77,621,363	\$ 77,621,363	\$ 77,621,363	\$ 77,567,383	\$ 75,918,000	\$ 73,916,000	\$ 70,912,000	\$76,700,206
STD	\$ 27,553,941	\$ 21,225,000	\$ 21,500,000	\$ 21,924,818	\$ 18,477,006	\$ 14,780,422	\$ 23,568,733	\$ 24,990,181	\$ 25,383,110	\$ 33,138,243	\$ 43,153,868	\$ 66,450,000	\$ 45,683,944	\$29,800,699
EQUITY	\$ 111,151,552	\$ 114,044,569	\$ 115,246,707	\$ 118,409,589	\$ 120,241,067	\$ 119,039,381	\$ 118,862,970	\$ 119,150,427	\$ 117,141,436	\$ 117,375,064	\$ 118,270,766	\$ 121,864,478	\$ 119,578,945	\$117,723,120

RB

CHESAPEAKE UTILITIES CORPORATION  
FLORIDA DIVISION  
RATE BASE CALCULATION

	13 Month Average 12/31/07	Acquisition Adjustment	Rate case adjust.	Working Capital	Adjusted Rate Base
Gas Plant in Service	\$52,139,789	\$0	(\$568,140)		\$51,571,650
Less: Accum. Depreciation	(\$16,829,986)	\$0	\$213,469		(\$16,616,517)
Net Plant	\$35,309,803	\$0	(\$354,671)	\$0	\$34,955,133
CWIP	\$722,026				\$722,026
Total Plant in Service	\$36,031,829	\$0	(\$354,671)	\$0	\$35,677,158
Add:	\$0	\$0			\$0
Subtotal additions	\$0	\$0	\$0	\$0	\$0
Subtract:	\$0	\$0	\$0	\$0	\$0
Flexible Gas Service	(\$230,393)	\$0	\$0	\$0	(\$230,393)
	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0
Subtotal subtractions	(\$230,393)	\$0	\$0	\$0	(\$230,393)
Rate Base Before Working Capital	\$35,801,436	\$0	(\$354,671)	\$0	\$35,446,765
Add: Working Capital	(\$15,235,138)			\$15,738,571	\$503,434
Total Rate Base	\$20,566,299	\$0	(\$354,671)	\$15,738,571	\$35,950,199
Rate of Return					7.89%
Return Requirement					\$2,836,471

CHESAPEAKE UTILITIES CORPORATION  
 FLORIDA DIVISION  
 CAPITAL STRUCTURE ADJUSTMENTS

	Year Ending 12/31/07		Average 13 Months Ended 12/31/07
Rate Base	\$35,621,292		\$35,950,199
Less: Customer Deposits	(\$1,510,905)		(\$1,119,930)
Deferred Income Tax	(\$4,326,402)		(\$4,307,401)
Deferred ITC	(\$171,813)		(\$181,575)
Competitive rate adjustment	\$0		\$0
	<u>\$29,612,171</u>		<u>\$30,341,293</u>
Long Term Debt	\$10,129,421	34.21%	\$10,378,832
Short Term Debt	\$3,935,633	13.29%	\$4,032,537
Common Equity	<u>\$15,547,117</u>	52.50%	<u>\$15,929,924</u>
Total Capital	<u>\$29,612,171</u>	100.00%	<u>\$30,341,293</u>
Avg CUC: LTD	\$76,700,206	34.21%	
STD	\$29,800,699	13.29%	
EQUITY	<u>\$117,723,120</u>	52.50%	
Total Capital	<u>\$224,224,025</u>	100.00%	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING THE 13-MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE HISTORIC BASE YEAR.

TYPE OF DATA SHOWN:  
Historic Base Year Date: 12/31/07  
WITNESS:

COMPANY: FLORIDA DIVISION

DOCKET NO.:

LINE NO	DESCRIPTION	AVERAGE PER BOOKS	ADJUSTMENT			ADJUSTED AVERAGE
			NON UTILITY	CAPITAL STRUCTURE	OTHER	
<b>CURRENT AND ACCRUED ASSETS</b>						
1	CASH	\$617,006				\$617,006
2	PETTY CASH	\$1,125				\$1,125
3	SPECIAL DEPOSITS	\$0				\$0
4	WORKING FUNDS & CASH INVESTMENTS	\$0				\$0
5	TEMPORARY CASH INVESTMENTS	\$0				\$0
6	NOTES RECEIVABLE	\$0				\$0
7	ACCOUNTS REC. - SERVICE	\$0			\$0	\$0
8	CUST. ACCTS. REC. - GAS	\$2,533,854			-\$297,904	\$2,235,950
9	UNBILLED REVENUE	\$320,367				\$320,367
10	EMPLOYEE ACCOUNTS REC	\$531				\$531
11	ACCOUNTS REC. MISC.-AREA EXP PROGRAM	\$754,219				\$754,219
12	MISC. JOBBING & OTHER	\$0			-\$754,219	\$0
13	ACCUM. PROV UNCOLLECT. ACCTS. - GAS	-\$84,784				-\$84,784
14	RECEIVABLE ASSOC. COMPANIES	-\$11,403,532		\$11,403,532		\$0
15	PLANT & OPER MATERIAL & SUPPL.	\$306,040	-\$49,457			\$256,583
16	MERCHANDISE	\$0				\$0
17	STORES EXPENSE	\$0				\$0
18	PREPAYMENTS - POSTAGE & MISC.	\$0				\$0
19	PREPAYMENTS - RENT	\$48,718				\$48,718
20	PREPAYMENTS - TAXES	\$383,687				\$383,687
21	PREPAYMENTS - INSURANCE	\$113,841				\$113,841
22	<b>TOTAL CURRENT ASSETS</b>	<b>-\$6,408,949</b>	<b>-\$49,457</b>	<b>\$11,403,532</b>	<b>-\$1,052,123</b>	<b>\$3,893,003</b>
<b>DEFERRED DEBITS</b>						
23	UNAMORTIZED D D & E	\$0				\$0
24	MISC DEFERRED DEBITS	\$21,123			-\$21,123	\$0
25	DEFERRED RATE CASE	\$0				\$0
26	CONSERVATION	-\$208,744			\$0	-\$208,744
27	DEFERRED ANNUITY	\$0				\$0
28	DEFERRED ENVIR. CHARGES	\$332,305			-\$332,305	\$0
29	EMPLOYEE BENEFITS-PENSION	\$0				\$0
30	DEFERRED RATE CASE / TCR	\$0				\$0
31	OTHER WIP-ENVIRONMENTAL MATTERS	\$0				\$0
32	UNAMORTIZED RATE CASE	\$0				\$0
33	UNRECOVERED GAS COST	-\$125,867			\$0	-\$125,867
34	<b>TOTAL DEFERRED DEBITS</b>	<b>\$18,617</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$353,428</b>	<b>-\$334,811</b>
35	<b>TOTAL CURRENT AND DEFERRED ASSETS</b>	<b>-\$6,390,332</b>	<b>-\$49,457</b>	<b>\$11,403,532</b>	<b>-\$1,405,551</b>	<b>\$3,558,392</b>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING THE 13-MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE HISTORIC BASE YEAR.

TYPE OF DATA SHOWN:  
Historic Base Year Date: 12/31/07  
WITNESS:

COMPANY: FLORIDA DIVISION

DOCKET NO.:

LINE NO.	DESCRIPTION	AVERAGE PER BOOKS	ADJUSTMENT			ADJUSTED AVERAGE
			NON UTILITY	CAPITAL STRUCTURE	OTHER	
<b>CURRENT LIABILITIES</b>						
1	NOTES PAYABLE	\$0				\$0
2	ACCOUNTS PAYABLE	\$2,022,250				\$1,721,617
3	ACCTS. PAYABLE - ASSO. CO.	\$0			-\$300,434	\$0
4	CUSTOMER DEPOSITS-REFUNDS	\$112,713		\$0		\$112,713
5	CUSTOMER DEPOSITS-ACCOUNTS PAYABLE	\$1,119,930		-\$1,119,930		\$0
6	METER DEPOSIT REFUND CHECKS	\$0				\$0
7	TAXES ACCRUED-GENERAL	\$297,233				\$297,233
8	TAXES ACCRUED-INCOME	\$0				\$0
9	INTEREST ACCRUED	\$22,255			\$124,002	\$146,257
10	DIVIDENDS DECLARED	\$0				\$0
11	TAX COLLECTIONS PAYABLE	\$34,875				\$34,875
12	MISC CURR LIAB & ACC LIAB	\$141,776			\$0	\$141,776
13	CUSTOMER ESCROW	\$0				\$0
14	ENVIRONMENTAL	\$359,722				\$359,722
15	MISC. CURRENT ACCRUED LIAB.	\$0				\$0
16	<b>TOTAL CURRENT LIABILITIES</b>	<b>\$4,110,754</b>	<b>\$0</b>	<b>-\$1,119,930</b>	<b>-\$176,432</b>	<b>\$2,614,392</b>
<b>DEFERRED CREDITS AND OPERATING RESERVES</b>						
17	CUSTOMER ADVANCES FOR CONST	\$6,807			-\$6,807	\$0
18	DEFERRED CREDIT	\$0				\$0
19	CUST DEP ON EQ LEASE CONT	\$0				\$0
21	PENSIONS, BENEFITS, AND OPRB RES.	\$236,469				\$236,469
22	ACCUM DEFERRED INC TAX	\$4,307,401		-\$4,307,401		\$0
23	DEF INVESTMENT TAX CREDIT	\$181,575		-\$181,575		\$0
24	HEALTH INSURANCE RESERVE	\$0			-\$6,907	-\$6,907
25	SELF INSURANCE RESERVE	\$0				\$0
26	DEFERRED PENSION COST	\$0				\$0
27	<b>TOTAL DEFERRED CREDITS AND OPERATING RESERVES</b>	<b>\$4,734,252</b>	<b>\$0</b>	<b>-\$4,486,976</b>	<b>-\$13,714</b>	<b>\$231,562</b>
28	<b>TOTAL LIABILITIES</b>	<b>\$6,845,006</b>	<b>\$0</b>	<b>-\$5,606,906</b>	<b>-\$190,146</b>	<b>\$3,045,954</b>
29	<b>TOTAL ASSETS LESS LIABILITIES</b>	<b>-\$15,235,138</b>	<b>-\$49,457</b>	<b>\$17,012,438</b>	<b>-\$1,215,405</b>	<b>\$512,438</b>
30	<b>NET WORKING CAPITAL INCLUDED IN RATE BASE (SCHEDULE)</b>	<b>-\$15,235,138</b>	<b>-\$49,457</b>	<b>\$17,012,438</b>	<b>-\$1,215,405</b>	<b>\$512,438</b>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING THE YEAR END WORKING CAPITAL ALLOWANCE FOR THE HISTORIC BASE YEAR.

TYPE OF DATA SHOWN:  
Historic Base Year Date: 12/31/07  
WITNESS:

COMPANY: FLORIDA DIVISION

DOCKET NO.:

LINE NO.	DESCRIPTION	YEAR END PER BOOKS	ADJUSTMENT			ADJUSTED AVERAGE
			NON UTILITY	CAPITAL STRUCTURE	OTHER	
<u>CURRENT AND ACCRUED ASSETS</u>						
1	CASH	\$589,854				\$589,854
2	PETTY CASH	\$1,125				\$1,125
3	SPECIAL DEPOSITS	\$0				\$0
4	WORKING FUNDS & CASH INVESTMENTS	\$0				\$0
5	TEMPORARY CASH INVESTMENTS	\$0				\$0
6	NOTES RECEIVABLE	\$0				\$0
7	ACCOUNTS REC. - SERVICE	\$0				\$0
8	CUST. ACCTS. REC. - GAS	\$3,172,318			-\$220,013	\$2,952,305
9	UNBILLED REVENUE	\$303,358				\$303,358
10	EMPLOYEE ACCOUNTS REC	\$400				\$400
11	ACCOUNTS REC. MISC.-AREA EXP PROGRAM	\$728,789			-\$728,789	\$0
12	MSBE, JOBBING & OTHER	\$0				\$0
13	ACCU. PROV. UNCOLLECT. ACCTS. - GAS	\$0				\$0
14	RECEIVABLE ASSOC. COMPANIES	-\$102,032		\$10,967,440		-\$102,032
15	PLANT & OPER. MATERIAL & SUPPL.	\$240,781	-\$47,007			\$193,755
16	MERCHANDISE	\$0				\$0
17	STORES EXPENSE	\$0				\$0
18	PREPAYMENTS - POSTAGE & MISC.	\$0				\$0
19	PREPAYMENTS - RENT	\$476,343				\$476,343
20	PREPAYMENTS - TAXES	\$63,333				\$63,333
21	PREPAYMENTS - INSURANCE	\$128,004				\$128,004
22	TOTAL CURRENT ASSETS	-\$5,345,408	-\$47,007	\$10,967,440	-\$948,781	\$4,626,246
<u>DEFERRED DEBITS</u>						
23	UNAMORTIZED D D & E	\$0				\$0
24	MISC DEFERRED DEBITS	\$21,123			-\$21,123	\$0
25	DEFERRED RATE CASE	\$0				\$0
26	CONSERVATION	-\$395,379				-\$395,379
27	DEFERRED ANNUITY	\$0				\$0
28	DEFERRED ENVIR. CHARGES	\$850,594			-\$850,594	\$0
29	EMPLOYEE BENEFITS-PENSION	\$0				\$0
30	DEFERRED RATE CASE / TCR	\$0				\$0
31	OTHER WIP-ENVIRONMENTAL MATTERS	\$0				\$0
32	UNAMORTIZED RATE CASE	\$0				\$0
33	UNRECOVERED GAS COST	-\$27,100				-\$27,100
34	TOTAL DEFERRED DEBITS	\$448,238	\$0	\$0	-\$871,717	-\$422,479
35	TOTAL CURRENT AND DEFERRED ASSETS	-\$4,896,168	-\$47,007	\$10,967,440	-\$1,820,498	\$4,203,767

SCHEDULE B-13

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION

DOCKET NO.:

WORKING CAPITAL

EXPLANATION: PROVIDE A SCHEDULE CALCULATING THE YEAR END WORKING CAPITAL ALLOWANCE FOR THE HISTORIC BASE YEAR.

PAGE 2 OF 2

TYPE OF DATA SHOWN:  
Historic Base Year Date: 12/31/07  
WITNESS:

LINE NO.	DESCRIPTION	YEAR END PER BOOKS	ADJUSTMENT			ADJUSTED AVERAGE
			NON UTILITY	CAPITAL STRUCTURE	OTHER	
<b>CURRENT LIABILITIES</b>						
1	NOTES PAYABLE	\$0				\$0
2	ACCOUNTS PAYABLE	\$3,127,835				\$2,888,945
3	ACCTS. PAYABLE - ASSOC. CO.	\$0			-\$258,789	\$0
4	CUSTOMER DEPOSITS-REFUNDS	\$9,359		\$0		\$9,359
5	CUSTOMER DEPOSITS-ACCOUNTS PAYABLE	\$1,510,805		-\$1,510,805		\$0
6	METER DEPOSIT REFUND CHECKS	\$0				\$0
7	TAXES ACCRUED-GENERAL	\$44,181				\$44,181
8	TAXES ACCRUED-INCOME	\$0				\$0
9	INTEREST ACCRUED	\$91			\$103,119	\$103,180
10	DIVIDENDS DECLARED	\$0				\$0
11	TAX COLLECTIONS PAYABLE	\$45,353				\$45,353
12	MISC CURR LIAB & ACC LIAB	\$155,248				\$155,248
13	CUSTOMER ESCROW	\$0				\$0
14	ENVIRONMENTAL	\$835,143				\$835,143
15	MISC. CURRENT ACCRUED LIAB	\$0				\$0
16	<b>TOTAL CURRENT LIABILITIES</b>	<b>\$5,727,885</b>	<b>\$0</b>	<b>-\$1,510,805</b>	<b>-\$155,670</b>	<b>\$4,061,310</b>
<b>DEFERRED CREDITS AND OPERATING RESERVES</b>						
17	CUSTOMER ADVANCES FOR CONST	\$0			\$0	\$0
18	DEFERRED CREDIT	\$0				\$0
19	CURT DEP ON EQ LEASE CONT	\$0				\$0
21	PENSIONS, BENEFITS, AND OPRB RES.	\$218,317				\$218,317
22	ACCLM DEFERRED INC TAX	\$4,326,402		-\$4,326,402		\$0
23	DEF INVESTMENT TAX CREDIT	\$171,813		-\$171,813		\$0
24	HEALTH INSURANCE RESERVE	\$0			-\$2,230	-\$2,230
25	SELF INSURANCE RESERVE	\$0				\$0
26	DEFERRED PENSION COST	\$0				\$0
27	<b>TOTAL DEFERRED CREDITS AND OPERATING RESERVES</b>	<b>\$4,716,532</b>	<b>\$0</b>	<b>-\$4,498,215</b>	<b>-\$2,230</b>	<b>\$216,087</b>
28	<b>TOTAL LIABILITIES</b>	<b>\$10,444,417</b>	<b>\$0</b>	<b>-\$6,009,120</b>	<b>-\$157,900</b>	<b>\$4,277,397</b>
29	<b>TOTAL ASSETS LESS LIABILITIES</b>	<b>-\$15,340,585</b>	<b>-\$47,007</b>	<b>\$16,976,560</b>	<b>-\$1,882,598</b>	<b>-\$73,630</b>
30	<b>NET WORKING CAPITAL INCLUDED IN RATE BASE (SCHEDULE)</b>	<b>-\$15,340,585</b>	<b>-\$47,007</b>	<b>\$16,976,560</b>	<b>-\$1,882,598</b>	<b>-\$73,630</b>

CHESAPEAKE UTILITIES CORPORATION  
 FLORIDA DIVISION  
 EFFECTIVE SHORT TERM INTEREST RATE

	# OF DAYS	AVERAGE SHORT TERM DEBT O/S	INTEREST EXPENSE	EFFECTIVE INT RATE
Dec-06	31	\$15,794,346	\$77,849	5.80%
Jan-07	31	\$19,248,464	\$94,555	5.78%
Feb-07	28	\$19,822,052	\$87,795	5.77%
Mar-07	31	\$13,651,183	\$67,268	5.80%
Apr-07	30	\$18,079,270	\$86,345	5.81%
May-07	31	\$12,496,030	\$61,595	5.80%
Jun-07	30	\$11,927,715	\$57,110	5.83%
Jul-07	31	\$17,108,404	\$84,412	5.81%
Aug-07	30	\$18,813,693	\$92,713	6.00%
Sep-07	30	\$21,765,469	\$101,037	5.65%
Oct-07	31	\$28,069,441	\$126,942	5.32%
Nov-07	30	\$32,107,620	\$135,319	5.13%
Dec-07	31	\$33,773,779	\$146,637	5.11%
<b>TOTAL</b>	<b>395</b>	<b>\$20,204,420</b>	<b>\$1,219,577</b>	<b>5.58%</b>
<b>WEIGHTED AVERAGE COST OF SHORT TERM DEBT</b>		<b>\$20,204,420</b>	<b>\$1,219,577</b>	<b>5.58%</b>

\* Excludes commitment fee on unused portion.

Cash on Hand Per Balance Sheet	<u>13-Month Avg</u> \$617,006
Interest Rate	5.58%
Accrued Interest	\$34,429

CHESAPEAKE UTILITIES CORPORATION  
FLORIDA DIVISION  
AMORTIZATION EXPENSE  
12/31/07

ACCT 406

Jul-05	0.00
Aug-05	0.00
Sep-05	0.00
Oct-05	0.00
Nov-05	0.00
Dec-05	0.00
Jan-06	0.00
Feb-06	0.00
Mar-06	0.00
Apr-06	0.00
May-06	0.00
Jun-06	0.00
TOTAL	<u>\$0.00</u>
OLD ACQ ADJ	0.00
FPSC ALLOWED	0.00
AMT TO ELIMINATE	<u>\$0.00</u>

FLORIDA DIVISION  
HEALTH INSURANCE RESERVE ADJUSTMENT  
FOR THE TWELVE MONTHS ENDED 12/31/07

	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
BEG BALANCE 5/31/06							
CUC 242.41 HEALTH INS EXP	-\$315,240	-\$266,638	-\$278,412	-\$286,442	-\$251,370	-\$285,396	-\$383,462
CUC 242.41 CLAIMS PAID	\$574,875	\$212,171	\$212,262	\$333,797	\$281,141	\$343,897	\$366,705
CFG-926 END BALANCE	\$206,350	\$151,883	\$85,733	\$133,088	\$142,859	\$201,360	\$174,603
HEALTH INSURANCE EXP CHARGED TO CUC PORTION TO FLA	\$315,240	\$266,638	\$278,412	\$286,442	\$251,370	\$285,396	\$383,462
	\$16,634	\$23,830	\$23,830	\$23,570	\$22,067	\$23,830	\$20,444
% TO CFG	-5.28%	9.25%	7.72%	8.23%	8.78%	8.35%	5.33%
TOTAL RESERVE TO FLA	(\$10,895)	\$14,049	\$6,619	\$10,953	\$12,543	\$16,814	\$9,306
13 MONTH AVERAGE	6,906.78						
YEAR END	\$2,230						

CHESAPEAKE UTILITIES CORPORATION  
 FLORIDA DIVISION  
 INCOME TAX ADJUSTMENTS

	Year Ending 12/31/2007		Average 13 Months Ended 12/31/2007	
Rate Base	\$35,621,292		\$35,950,199	
Less: Interest on LTD	\$683,929	1.92%	\$704,624	1.96%
Interest on STD	\$199,479	0.56%	\$226,486	0.63%
Int. on Cust. Dep.	\$96,177	0.27%	\$71,900	0.20%
Int on flex rate liability	\$0	0.00%	\$0	0.00%
Imputed Int. Deduction	<u>\$979,586</u>		<u>\$1,003,011</u>	
Interest per books	\$1,039,103		\$1,039,103	
Difference	\$59,518		\$36,093	
Times effective tax rate	<u>0.38575</u>		<u>0.38575</u>	
Interest synchronization adjustment	<u>\$22,959</u>		<u>\$13,923</u>	

CHESAPEAKE UTILITIES CORPORATION  
 FLORIDA DIVISION  
 RATE OF RETURN REPORT  
 12/31/07

This adjustment is to eliminate property tax related to common plant elimination

(3) PROPERTY TAX

\$7,209

13 Month Avg Plant @ 12/31/07  
 Property Tax Exp.

\$52,139,789

\$661,552

1.2688%

Common Plant Eliminated

\$568,140

Property Tax Elim. For Common Plant

\$7,209

CHESAPEAKE UTILITIES CORPORATION  
FLORIDA DIVISION  
RATE OF RETURN REPORT  
12/31/07

This adjustment is to eliminate 45.10% of AGA dues which PSC disallowed in last rate case as a non-recoverable expense

AGA DUES ADJUSTMENT - ACCT 92160

AGA DUES	0
DISALLOWED %	45.10%
AMOUNT DISALLOWED	<u>0</u>

CHESAPEAKE UTILITIES CORPORATION  
FLORIDA DIVISION  
RATE OF RETURN REPORT  
12/31/07

AGDF Dues Adjustment

Amount

\$0

CHESAPEAKE UTILITIES CORPORATION  
 FLORIDA DIVISION  
 RATE OF RETURN REPORT  
 12/31/07

This adjustment is to eliminate 5% of economic development expenses which are not recoverable per economic devel. statute.

ECONOMIC DEVELOPMENT EXPENSE ADJUSTMENT

ACCT	VENDOR	AMOUNT
9094	MAIN STREET WINTER HAVEN	\$0
	FLORIDA LOW INCOME HOUSING	0
	CITRUS CO. Ec. Dev.	0
9260	CHAMBER DUES	2,430
	PC ECONOMIC DEV COUNCIL	0
	CITRUS COUNTY ECONOMIC DEVELOP COUNC	0
	EAST POLK COUNTY COMMITTEE OF 100	1,320
	<b>TOTAL</b>	<u>\$3,750</u>
	<b>AMOUNT TO ELIMINATE</b>	<u>\$188</u>
	<u>CIVIC CLUBS</u>	
	<b>ELIMINATE</b>	<u>\$0</u>

CHESAPEAKE UTILITIES CORPORATION  
FLORIDA DIVISION  
RATE OF RETURN REPORT  
12/31/07

This adjustment is to eliminate impact of social activities which are not recoverable per PSC.

SOCIAL ACTIVITIES ADJUSTMENT - ACCT 92609

VENDOR	AMOUNT
COMPANY SOCIAL EVENT	\$25,044
TOTAL	<u>\$25,044</u>

CHESAPEAKE UTILITIES CORPORATION  
FLORIDA DIVISION  
RATE OF RETURN REPORT  
12/31/07

This adjustment is to eliminate charitable contributions which are not recoverable expense per PSC.

CHARITABLE CONTRIBUTIONS ADJUSTMENT

9094	\$0
4261	\$5,700
TOTAL	<u><u>\$5,700</u></u>

CHESAPEAKE UTILITIES CORPORATION  
FLORIDA DIVISION  
RATE OF RETURN REPORT  
12/31/07

**INDUSTRY DUES ADJUSTMENT - ACCT 92160**

This adjustment is to eliminate non-utility related dues which were disallowed as a recoverable expense in the last rate case.

FPGA

██████████

AMOUNT

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CHESAPEAKE UTILITIES CORPORATION  
FLORIDA DIVISION  
RATE OF RETURN REPORT  
12/31/07

This adjustment is to eliminate the impact of franchise/consent which was disallowed as regulatory ratebase and expense in last rate case.

FRANCHISE/CONSENT ADJUSTMENT - ACCT 108-302  
ACCUMULATED AMORTIZATION

Dec-06	8,323
Jan-07	8,358
Feb-07	8,394
Mar-07	8,429
Apr-07	8,464
May-07	8,500
Jun-07	8,535
Jul-07	8,570
Aug-07	8,605
Sep-07	8,641
Oct-07	8,676
Nov-07	8,712
Dec-07	8,747

13 MONTH AVERAGE

\$8,535

AMORTIZATION

\$424

CHESAPEAKE UTILITIES CORPORATION  
FLORIDA DIVISION  
RATE OF RETURN REPORT  
12/31/07

This adjustment is to eliminate promotional advertising which is a non-recoverable expense per the PSC.

PROMOTIONAL EXPENSE ADJUSTMENT

ACCT	AMOUNT
913	\$792

TOTAL	<u><u>\$792</u></u>
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CHESAPEAKE UTILITIES CORPORATION  
 FLORIDA DIVISION  
 RATE OF RETURN REPORT  
 12/31/07

MATERIALS & SUPPLIES

		12 Month Ended	13-Mo. Avg.
Per 2000 Rate Case	Balance	\$379,394	\$363,160
Adjustment Per Rate Case		\$58,688	\$58,688
	%	15.47%	16.16%
Current Balance		\$303,879	\$306,040
Adjustment to current ROR		\$47,007	\$49,457

CHESAPEAKE UTILITIES CORPORATION  
FLORIDA DIVISION  
RATE OF RETURN REPORT  
12/31/07

This adjustment is to calculate impact of competitive rate adjustment revenues on NOI.

COMPETITIVE RATE ADJ REVENUE

(\$82,178)

CHESAPEAKE UTILITIES CORPORATION  
 FLORIDA DIVISION  
 RATE OF RETURN REPORT  
 12/31/07

This adjustment is to eliminate non-regulated operations from the ROR report.  
 Need to eliminate the twelve months ended non-regulated revenues and expenses.

(1) A/R SERVICE ADJUSTMENT - ACCT 1423

	<u>YR END*</u>	<u>AVG</u>	
BALANCE	0	\$0	
x DISALLOWED	0.71	0.71	
AMT DISALLOWED	<u>0</u>	<u>\$0</u>	<u>Service-Rev</u>
			12 MOS ENDED 0

(2) ELIMINATE SERVICE REVENUE

	<u>ACCT</u>	
	<u>0</u>	<u>H.Pipe-Rev</u>
		12 MOS ENDED 0

(3) ELIMINATE SERVICE EXPENSES

ACCT BALANCE	Service COS	<u>0</u>
ACCT BALANCE	H.Pipe COS	<u>0</u>
TOTAL SERVICE EXPENSES		<u>0</u>

Do not eliminate 87930, it is an allowable expense per PSC

Also, do not eliminate check charges and turn-on fees, as these are regulated revenues

\* Beginning in Jan '03, service receivables are accounted for on their appropriate financial unit.

CHESAPEAKE UTILITIES CORPORATION  
FLORIDA DIVISION  
SELF INSURANCE RESERVE  
12/31/07

This adjustment is to accrue self insurance liability for CFG's ratemaking purposes. Actual self-insurance is recorded on CFG's books.

MONTH	BEGINNING BALANCE	ACCRUALS	ENDING BALANCE
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CHESAPEAKE UTILITIES CORPORATION  
 COMPOSITE COST RATE OF DEBT  
 12/31/07

<u>SERIES</u>	<u>AMOUNT OUTSTANDING 1/</u>	<u>PERCENT OF TOTAL</u>	<u>EFFECTIVE COST RATE 5/</u>	<u>WEIGHTED COST RATE</u>
Convertible Debentures	\$1,832,000	2.58%	8.43%	0.25%
Senior Note 1	\$1,000,000	1.41%	8.65%	0.12%
Senior Note 2	\$2,727,273	3.85%	7.32% 2/	0.28%
Senior Note 3	\$4,000,000	5.64%	8.90% 3/	0.38%
Senior Note 4	\$14,000,000	19.74%	7.91% 4/	1.56%
Senior Note 5	\$27,272,727	38.46%	8.71%	2.58%
Senior Note 6	\$20,000,000	28.20%	6.55%	1.57%
Sharp Energy Note	\$80,000	0.11%	0.00%	0.00%
Subtotal	<u>\$70,912,000</u>			
Elim. Series G (IRB)	\$0			
<b>TOTAL</b>	<u><b>\$70,912,000</b></u>	<u><b>100.00%</b></u>		<u><b>6.75%</b></u>

CHESAPEAKE UTILITIES CORPORATION  
 COMPOSITE COST OF DEBT

Dec-06	6.82%
Jan-07	6.81%
Feb-07	6.79%
Mar-07	6.79%
Apr-07	6.78%
May-07	6.78%
Jun-07	6.78%
Jul-07	6.78%
Aug-07	6.78%
Sep-07	6.78%
Oct-07	6.79%
Nov-07	6.79%
Dec-07	6.75%

13-MONTH AVERAGE

6.79%

1/ Amount outstanding includes current portion of long - term debt.

2/ The effective cost rate of the Senior Note is based on estimated net proceeds as of March 31, 1993.

3/ The effective cost rate of the Senior Note 2 is based on estimated net proceeds as of October 31, 1995.

4/ The effective cost rate of the Senior Note 3 is based on estimated net proceeds as of December 31, 1997.

5/ Includes the issuance cost of debt.

CHESAPEAKE UTILITIES CORPORATION  
 FLORIDA DIVISION  
 COMPETITIVE RATE ADJUSTMENT  
 EFFECTIVE COST RATE  
 12/31/07

( ) = LIABILITY

This adjustment is to calculate impact of competitive rate adjustment mechanism and to calculate capital cost of competitive rate mechanism for schedule 4.

	ACCT BALANCE 2761-2420	ACCT BALANCE 2761-2421	ACCT BALANCE TOTAL	INTEREST ACCRUED 2761-2420	INTEREST ACCRUED 2761-2421	INTEREST ACCRUED TOTAL
Dec-06	\$455,146	(\$373,220)	\$81,926	\$3,013	(\$1,823)	\$1,190
Jan-07	\$462,343	(\$382,049)	\$80,294	\$5,022	(\$3,477)	\$1,545
Feb-07	\$469,373	(\$391,616)	\$77,757	\$7,058	(\$5,168)	\$1,890
Mar-07	\$489,813	(\$401,256)	\$88,557	\$9,125	(\$6,901)	\$2,224
Apr-07	\$491,417	(\$409,893)	\$81,524	\$11,240	(\$8,674)	\$2,566
May-07	\$501,927	(\$417,824)	\$84,103	\$13,411	(\$10,483)	\$2,928
Jun-07	\$512,385	(\$424,844)	\$87,541	\$15,627	(\$12,324)	\$3,303
Jul-07	\$522,519	(\$431,153)	\$91,366	\$17,888	(\$14,194)	\$3,694
Aug-07	\$532,967	(\$437,760)	\$95,207	\$20,194	(\$16,091)	\$4,103
Sep-07	\$543,153	(\$444,048)	\$99,105	\$22,546	(\$18,016)	\$4,530
Oct-07	\$554,488	(\$450,683)	\$103,805	\$24,775	(\$19,831)	\$4,944
Nov-07	\$563,969	(\$458,104)	\$105,864	\$26,980	(\$21,621)	\$5,359
Dec-07	\$573,404	(\$466,011)	\$107,394	\$29,279	(\$23,487)	\$5,792
13 MONTH AVG	\$513,300	(\$422,189)	\$78,632	\$15,858	(\$12,468)	\$3,179
				EFFECTIVE COST RATE		4.04%

CHESAPEAKE UTILITIES CORPORATION  
 FLORIDA DIVISION  
 INTEREST PAYABLE ADJUSTMENT  
 12/31/07

This adjustment is to record interest payable for CFG's ratemaking purposes.  
 Actual interest payable is recorded on CUC's books.

BALANCE PER PARENT BOOKS

	STD Short Term	LTD Conv Deben	LTD Senior Note 1	LTD 237-SEN	LTD Senior Note 2	LTD Senior Note 3	LTD Senior Note 4	LTD Senior Note 5	LTD Senior Note 6	TOTAL	FLORIDA INTEREST ALLOCATION	INTEREST PAYABLE ADJUST
Dec-06	\$111,212	\$54,428	\$65,416	\$0	\$0	\$0	\$0	\$332,000	\$241,399	\$805,446		\$108,990
Jan-07	\$124,867	\$96,008	\$0	\$0	\$20,939	\$28,542	\$104,400	\$498,000	\$58,056	\$902,802		\$122,164
Feb-07	\$123,596	\$1,141	\$8,642	\$0	\$41,879	\$57,083	\$208,800	\$664,000	\$149,722	\$1,252,863		\$169,533
Mar-07	\$100,706	\$14,548	\$13,283	\$0	\$82,818	\$65,625	\$313,200	\$630,000	\$241,399	\$1,661,571		\$224,839
Apr-07	\$142,361	\$27,582	\$19,925	\$0	\$20,940	\$114,167	\$417,600	\$0	\$58,056	\$800,611		\$108,336
May-07	\$95,115	\$40,468	\$26,567	\$0	\$41,879	\$142,708	\$522,000	\$166,000	\$149,722	\$1,184,457		\$160,277
Jun-07	\$91,414	\$53,583	\$33,208	\$0	\$0	\$0	\$0	\$332,000	\$241,399	\$751,574		\$101,701
Jul-07	\$74,336	\$66,060	\$39,050	\$0	\$20,939	\$28,542	\$104,400	\$498,000	\$58,056	\$890,783		\$120,538
Aug-07	\$91,560	\$1,170	\$9,642	\$0	\$41,879	\$57,083	\$208,800	\$664,000	\$149,722	\$1,220,882		\$165,206
Sep-07	\$90,381	\$13,501	\$13,283	\$0	\$62,818	\$65,625	\$213,200	\$630,000	\$241,399	\$1,650,598		\$223,354
Oct-07	\$132,086	\$28,224	\$19,925	\$0	\$15,704	\$114,167	\$417,600	\$16,091	\$58,056	\$768,950		\$104,052
Nov-07	\$30,044	\$36,142	\$26,567	\$0	\$21,400	\$142,708	\$522,000	\$135,818	\$149,722	\$1,127,415		\$152,558
Dec-07	\$135,713	\$60,060	\$33,208	\$0	\$0	\$0	\$0	\$332,000	\$241,399	\$762,509		\$103,180
											13 MONTH AVG	\$143,441

FLORIDA 13 MONTH AVERAGE DEBT PER SCHEDULE 4

LONG TERM DEBT	\$10,378,832
SHORT TERM DEBT	\$4,032,537
TOTAL ALLOCATED DEBT	14,411,369

CHESAPEAKE CONSOLIDATED DEBT PER INCOME  
 STATEMENT SCHEDULE

LONG TERM DEBT	76,700,206 <i>input from 13-mo-avg on income statement</i>
SHORT TERM DEBT	29,800,699 <i>input from 13-mo-avg on income statement</i>
TOTAL ALLOCATED DEBT	106,500,905
% DEBT ALLOCATED TO FLORIDA	13.53%

CHESAPEAKE UTILITIES CORPORATION  
FLORIDA DIVISION  
RATE OF RETURN REPORT  
12/31/07

ADJUSTMENTS TO GROSS MARGIN

12 Months Ended 12/31/07

PGA REVENUES

PGA Revenues	\$0
Unregulated Revenues	\$0
Revenue Related Taxes	\$156,358
Conservation Revenues	\$1,269,448
Interest Income	<u>(\$34,429)</u>
Total Revenues	\$1,391,377

PGA EXPENSES

PGA Expenses	\$0
Unregulated expenses	\$0
Revenue Related Taxes	\$156,358
Conservation Expenses	<u>\$1,272,918</u>
Total Expenses	\$1,429,276

FLORIDA DIVISION  
ALLOCATION OF COMMON PLANT  
12/31/07

Acct. #	Acct. Name	PLANT		Percent Non-Utility	Non-Utility Adjustment
		13 Mo. Avg.			
374	Land	\$	153,278.07	0.00%	\$0
375	Structures & Improvements	\$	365,988.68	4.30%	\$15,738
387	Other Equipment	\$	399,872.88	7.20%	\$28,791
389	Land	\$	98,285.01	33.50%	\$32,925
390	Structures & Improvements	\$	533,216.41	33.50%	\$178,627 (1)
391	Office furniture & Equipment	\$	481,145.44	7.20%	\$34,642
392	Autos & Trucks	\$	1,094,165.11	22.20%	\$242,905
394	Tool, Shop & Garage	\$	151,352.69	0.00%	\$0
396	Power Operated Equipment	\$	482,061.10	0.00%	\$0
397	Communications Equipment	\$	479,322.57	7.20%	\$34,511
398	Miscellaneous Equipment	\$	60,057.85	0.00%	\$0
<b>Total Common Plant</b>			<b>\$4,296,748</b>		<b>\$568,140</b>

(1) 2nd story of office bldg. included in this number

Acct. #	Acct. Name	ACCUMULATED DEPRECIATION		Percent Non-Utility	Non-Utility Adjustment
		13 Mo. Avg.			
374	Land	\$	-	0.00%	\$0
375	Structures & Improvements	\$	89,696.98	4.30%	\$3,857
387	Other Equipment	\$	296,833.29	7.20%	\$21,372
389	Land	\$	\$0	33.50%	\$0
390	Structures & Improvements	\$	102,871.61	33.50%	\$34,462 (2)
391	Office furniture & Equipment	\$	203,749.30	7.20%	\$14,670
392	Autos & Trucks	\$	523,705.62	22.20%	\$116,263
394	Tool, Shop & Garage	\$	123,656.39	0.00%	\$0
396	Power Operated Equipment	\$	325,626.12	0.00%	\$0
397	Communications Equipment	\$	198,753.26	7.20%	\$14,310
398	Miscellaneous Equipment	\$	42,226.11	0.00%	\$0
<b>Total Common Plant</b>			<b>\$1,907,119</b>		<b>\$204,934</b>

(2) 2nd story of office bldg. Included in this number

Acct. #	Acct. Name	DEPRECIATION		Percent Non-Utility	Non-Utility Adjustment
		12MO Depreciation Expense	Depreciation		
374	Land		\$0	0.00%	\$0
375	Structures & Improvements		\$8,602	4.30%	\$370
387	Other Equipment		\$0,179	7.20%	\$661
389	Land		\$0	33.50%	\$0
390	Structures & Improvements		\$12,243	33.50%	\$4,101
391	Office furniture & Equipment		\$33,798	7.20%	\$2,431
392	Autos & Trucks		\$119,898	22.20%	\$26,617
394	Tool, Shop & Garage		\$0,084	0.00%	\$0
396	Power Operated Equipment		\$28,924	0.00%	\$0
397	Communications Equipment		\$36,536	7.20%	\$2,631
398	Miscellaneous Equipment		\$4,024	0.00%	\$0
<b>Total Common Plant</b>			<b>\$258,474</b>		<b>\$36,612</b>

PLANT				
Acct. #	Acct. Name	Year End	Percent Non-Utility	Non-Utility Adjustment
374	Land	\$ 153,278.07	0.00%	\$0
375	Structures & Improvements	\$ 362,316.26	4.30%	\$15,580
387	Other Equipment	\$ 432,578.18	7.20%	\$31,146
389	Land	\$ 98,285.01	33.50%	\$32,925
390	Structures & Improvements	\$ 556,926.41	33.50%	\$186,570
391	Office furniture & Equipment	\$ 499,556.56	7.20%	\$35,968
392	Autos & Trucks	\$ 1,041,939.55	22.20%	\$231,311
394	Tool, Shop & Garage	\$ 153,592.04	0.00%	\$0
396	Power Operated Equipment	\$ 482,061.10	0.00%	\$0
397	Communications Equipment	\$ 511,841.25	7.20%	\$36,853
398	Miscellaneous Equipment	\$ 60,057.85	0.00%	\$0
<b>Total Common Plant</b>		<b>\$4,352,432</b>		<b>\$570,352</b>

ACCUMULATED DEPRECIATION				
Acct. #	Acct. Name	Year End	Percent Non-Utility	Non-Utility Adjustment
374	Land	\$0	0.00%	\$0
375	Structures & Improvements	\$ 93,887.80	4.30%	\$4,037
387	Other Equipment	\$ 301,460.95	7.20%	\$21,705
389	Land	\$0	33.50%	\$0
390	Structures & Improvements	\$ 109,003.60	33.50%	\$36,516
391	Office furniture & Equipment	\$ 220,766.45	7.20%	\$15,895
392	Autos & Trucks	\$ 494,416.63	22.20%	\$109,760
394	Tool, Shop & Garage	\$ 126,298.66	0.00%	\$0
396	Power Operated Equipment	\$ 340,087.98	0.00%	\$0
397	Communications Equipment	\$ 216,907.42	7.20%	\$15,617
398	Miscellaneous Equipment	\$ 44,229.15	0.00%	\$0
<b>Total Common Plant</b>		<b>\$1,947,059</b>		<b>\$203,532</b>

FLORIDA DIVISION  
FLEXIBLE GAS SERVICE  
12/31/07

PGS Interconnect

Description	Installation Date	Cost	Proration	Depr. Rate	2004	2005	2006	2007	Accm. Depr.
5958 ft. 4" steel pipe	Sep-04	\$103,849.00	100.00%	\$103,849.00	0.033	\$1,713.51	\$3,427.02	\$3,427.02	\$11,994.56
11M meter install at Interconnect	Sep-04	\$14,707.00	100.00%	\$14,707.00	0.043	\$316.20	\$632.40	\$632.40	\$2,213.40
Regulators for Interconnect	Sep-04	\$7,463.00	100.00%	\$7,463.00	0.032	\$119.41	\$238.82	\$238.82	\$835.86
Actuator for Interconnect	Sep-04	\$7,582.00	100.00%	\$7,582.00	0.043	\$163.01	\$326.03	\$326.03	\$1,141.09
11M meter at Interconnect	Sep-05	\$2,501.50	100.00%	\$2,501.50	0.039	\$32.49	\$64.98	\$64.98	\$225.18
		\$136,102.60		\$136,102.60		\$2,344.62	\$4,721.82	\$4,721.82	\$16,510.09
150 ft. 6" steel pipe	Sep-04	\$23,014.00	16.20%	\$3,728.27	0.033	\$61.52	\$123.03	\$123.03	\$430.61
Haines City N. gate revisions	Sep-04	\$25,401.00	16.20%	\$4,114.96	0.036	\$74.07	\$148.14	\$148.14	\$516.49
Regulators for Haines City N. gate station	Sep-04	\$9,501.00	16.20%	\$1,539.16	0.032	\$24.63	\$49.25	\$49.25	\$172.39
Odorizer at Haines City N. gate station	Sep-03	\$6,349.55	16.20%	\$1,052.63	0.036	\$16.22	\$32.45	\$32.45	\$112.30
21500 ft. 6" steel pipe gate to new 4" pipe	May-04	\$100,376.00	16.20%	\$16,260.91	0.033	\$178.69	\$357.38	\$357.38	\$1,258.52
Haines City N. gate station	Jun-06	\$65,732.00	16.20%	\$10,648.58	0.036	\$188.50	\$377.00	\$377.00	\$1,266.48
		\$252,373.55		\$40,684.52		\$521.62	\$1,043.72	\$1,043.72	\$4,738.77
		\$388,476.15		\$178,987.12		\$2,866.23	\$6,127.54	\$6,127.54	\$21,248.66
General Plant			\$11,314.00	0.1016	\$382.78	\$1,149.50	\$1,149.50	\$1,149.50	\$3,631.29
			\$188,301.12		\$3,248.62	\$7,277.04	\$7,277.04	\$7,277.04	\$26,080.16
Personal Property Taxes								\$163,220.97	
	Basis							0.02	
	Milage							\$3,264.42	
Calculated O&M expenses								\$17,634.00	
Calculated Working Capital								-\$3,614.00	
Revenues billed								\$38,000.00	

Georgia Pacific

Description	Installation Date	Cost	Proration	Depr. Rate	2004	2005	2006	2007	Accm. Depr.
38000 ft steel pipe and appurtenances	Dec-04	\$608,823.00							
Contribution in aid of Construction		-\$608,823.00							
		\$0.00							
100 ft 6" steel pipe	1998	\$1,550.00	58.13%	\$901.02	0.033	\$2.48	\$29.73	\$29.73	\$91.68
City Gate Station	1998	\$112,985.00	58.13%	\$65,678.18	0.036	\$197.03	\$2,364.41	\$2,364.41	\$7,290.28
				\$66,579.20		\$199.51	\$2,394.15	\$2,394.15	\$7,381.98
General Plant			\$4,256.00	0.1016	\$36.03	\$432.41	\$432.41	\$432.41	\$1,333.20
			\$70,815.20		\$236.65	\$2,828.66	\$2,828.66	\$2,828.66	\$9,715.22
Personal Property Taxes								\$62,119.98	
	Basis							0.02	
	Milage							\$1,242.40	
Calculated O&M Expenses								\$27,569.00	
Calculated Working Capital								-\$6,490.00	
Revenues billed								\$117,800.00	

FLORIDA DIVISION  
FLEXIBLE GAS SERVICE  
SUMMARY  
12/31/07

Plant	Accm. Depr.	Calc. Working Capital	Revenue	Calc. O&M Exp.	PPT.	Depr. Exp.
Dec-04	\$259,136	\$3,485	-\$9,004			
Jan-05	\$259,136	\$4,327	-\$9,004	\$3,250	\$3,765	\$409
Feb-05	\$259,136	\$5,168	-\$9,004	\$13,050	\$3,765	\$409
Mar-05	\$259,136	\$6,010	-\$9,004	\$13,050	\$3,765	\$409
Apr-05	\$259,136	\$6,852	-\$9,004	\$13,050	\$3,765	\$409
May-05	\$259,136	\$7,694	-\$9,004	\$13,050	\$3,765	\$409
Jun-05	\$259,136	\$8,536	-\$9,004	\$13,050	\$3,765	\$409
Jul-05	\$259,136	\$9,378	-\$9,004	\$13,050	\$3,765	\$409
Aug-05	\$259,136	\$10,220	-\$9,004	\$13,050	\$3,765	\$409
Sep-05	\$259,136	\$11,062	-\$9,004	\$13,050	\$3,765	\$409
Oct-05	\$259,136	\$11,904	-\$9,004	\$13,050	\$3,765	\$409
Nov-05	\$259,136	\$12,746	-\$9,004	\$13,050	\$3,765	\$409
Dec-05	\$259,136	\$13,588	-\$9,004	\$13,050	\$3,765	\$409
Jan-06	\$259,136	\$14,430	-\$9,004	\$13,050	\$3,765	\$392
Feb-06	\$259,136	\$15,272	-\$9,004	\$13,050	\$3,765	\$392
Mar-06	\$259,136	\$16,114	-\$9,004	\$13,050	\$3,765	\$392
Apr-06	\$259,136	\$16,956	-\$9,004	\$13,050	\$3,765	\$392
May-06	\$259,136	\$17,798	-\$9,004	\$13,050	\$3,765	\$392
Jun-06	\$259,136	\$18,640	-\$9,004	\$13,050	\$3,765	\$392
Jul-06	\$259,136	\$19,482	-\$9,004	\$13,050	\$3,765	\$392
Aug-06	\$259,136	\$20,324	-\$9,004	\$13,050	\$3,765	\$392
Sep-06	\$259,136	\$21,166	-\$9,004	\$13,050	\$3,765	\$392
Oct-06	\$259,136	\$22,008	-\$9,004	\$13,050	\$3,765	\$392
Nov-06	\$259,136	\$22,850	-\$9,004	\$13,050	\$3,765	\$392
Dec-06	\$259,136	\$23,692	-\$9,004	\$13,050	\$3,765	\$392
Jan-07	\$259,136	\$24,534	-\$9,004	\$13,050	\$3,765	\$378
Feb-07	\$259,136	\$25,376	-\$9,004	\$13,050	\$3,765	\$378
Mar-07	\$259,136	\$26,218	-\$9,004	\$13,050	\$3,765	\$378
Apr-07	\$259,136	\$27,060	-\$9,004	\$13,050	\$3,765	\$378
May-07	\$259,136	\$27,902	-\$9,004	\$13,050	\$3,765	\$378
Jun-07	\$259,136	\$28,744	-\$9,004	\$13,050	\$3,765	\$378
Jul-07	\$259,136	\$29,586	-\$9,004	\$13,050	\$3,765	\$378
Aug-07	\$259,136	\$30,427	-\$9,004	\$13,050	\$3,765	\$378
Sep-07	\$259,136	\$31,269	-\$9,004	\$13,050	\$3,765	\$378
Oct-07	\$259,136	\$32,111	-\$9,004	\$13,050	\$3,765	\$378
Nov-07	\$259,136	\$32,953	-\$9,004	\$13,050	\$3,765	\$378
Dec-07	\$259,136	\$33,795	-\$9,004	\$13,050	\$3,765	\$378
13 Month Average	\$259,136	\$28,744	-\$9,004	\$156,000	\$45,184	\$4,507
						\$10,104

FLORIDA DIVISION  
NON-UTILITY O & M  
12/31/07

**PAYROLL & BENEFIT ALLOCATION**

	<u>13 Mo. Avg.</u>
Net Plant	\$36,031,829
Common Plant Adj.	\$363,206
Propane Plant	<u>\$0</u>
Non-utility Plant	<u>\$363,206</u>
% Non-Utility	1.01%
Salary Plus Benefits @ 40%	<u>\$530,274</u> (1)
Non Utility Portion of Sal. & Ben.	\$5,345
Salaries Plus Benefits @ 40 % - New Positions	\$12,200 (2)
<b>Payroll Adjustment based on non-utility plant %</b>	<u><u>\$17,545</u></u>

**Payroll by Individual**

	<u>Annual Salary</u>
Asst. VP	\$120,000
Finance Mgr.	\$93,876
Admin. Asst.	\$30,292
Accountant	\$35,384
Accountant	\$36,913
Accountant	\$24,086
Purchase\Inv.	<u>\$38,216</u>
Total Salaries	<u>\$378,767</u> (1)

<u>New Positions</u>	<u>Non-Utility %</u>	<u>Salary</u>
Scheduler	N/A	
Sales Rep	10.00%	\$2,415
Project Coordinator	25.00%	<u>\$6,299</u>
Salaries - New Positions		<u>\$8,714</u>
Salaries Plus Benefits @ 40 % - New Positions		<u>\$12,200</u> (2)

